

Table 7. PAD District 1--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2004
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	20	-	1,664	9	-48	-22	1,663	4	0
Natural Gas Liquids and LRGs	19	66	34	83	-	29	2	2	171
Pentanes Plus	3	-	0	0	-	-1	0	0	4
Liquefied Petroleum Gases	16	66	34	83	-	29	2	2	167
Ethane/Ethylene	1	0	0	0	-	0	0	0	1
Propane/Propylene	11	50	33	80	-	14	0	0	158
Normal Butane/Butylene	3	18	1	4	-	14	0	2	10
Isobutane/Isobutylene	2	-2	0	0	-	1	1	0	-2
Other Liquids	-	-	543	31	-105	0	391	4	75
Other Hydrocarbons/Oxygenates	-	-	45	0	48	11	81	1	0
Unfinished Oils	-	-	131	0	-	18	44	0	70
Motor Gasoline Blend. Comp. (MGBC)	-	-	366	31	-152	-30	273	2	0
Reformulated	-	-	109	27	-11	-6	130	0	0
Conventional	-	-	258	4	-141	-24	142	2	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	1	-6	0	5
Finished Petroleum Products	-	2,073	1,040	2,822	153	186	-	47	5,855
Finished Motor Gasoline	-	1,117	449	1,541	153	-75	-	9	3,326
Reformulated	-	718	214	266	12	-9	-	0	1,219
Conventional	-	399	235	1,274	141	-66	-	9	2,107
Finished Aviation Gasoline	-	0	0	2	-	1	-	0	1
Kerosene-Type Jet Fuel	-	116	22	518	-	3	-	0	654
Kerosene	-	10	1	1	-	11	-	0	1
Distillate Fuel Oil	-	448	242	664	-	207	-	15	1,132
15 ppm and under	-	0	22	6	-	-3	-	0	32
Greater than 15 ppm to 500 ppm	-	194	75	456	-	73	-	0	652
Greater than 500 ppm	-	254	145	202	-	137	-	15	448
Residual Fuel Oil ^e	-	96	284	48	-	57	-	11	360
Less than 0.31 percent sulfur	-	45	42	0	-	11	-	-	-
0.31 to 1.00 percent sulfur	-	36	99	35	-	31	-	-	-
Greater than 1.00 percent sulfur	-	15	144	13	-	14	-	-	-
Petrochemical Feedstocks	-	16	8	5	-	2	-	-	27
Naphtha for Petro. Feed. Use	-	16	8	7	-	2	-	-	28
Other Oils for Petro. Feed. Use	-	0	0	-1	-	0	-	-	-1
Special Naphthas	-	2	4	0	-	0	-	0	7
Lubricants	-	17	4	20	-	11	-	5	24
Waxes	-	1	0	0	-	0	-	1	0
Petroleum Coke	-	52	18	-	-	3	-	5	62
Marketable	-	21	18	-	-	3	-	5	31
Catalyst	-	31	-	-	-	-	-	0	31
Asphalt and Road Oil	-	126	8	23	-	-34	-	0	190
Still Gas	-	71	-	-	-	-	-	0	71
Miscellaneous Products	-	2	0	0	-	1	-	0	1
Total	40	2,139	3,281	2,946	0	193	2,056	56	6,101

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil stocks include stocks held at pipelines. Residual fuel oil stocks by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil stocks by sulfur content may not equal total residual fuel oil stocks.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."